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NEVADA BUREAU OF MINES AND GEOLOGY

BULLETIN 91

THERMAL WATERS OF NEVADA

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Descriptions of Nevada's thermal waters in springs, wells, and mine workings: locations, geology, temperatures, flow rates, water chemistry, well depths, drilling and other exploration activities, and past and present uses.



MACKAY SCHOOL OF MINES UNIVERSITY OF NEVADA · RENO 1979

ESMERALDA COUNTY (continued)

Travertine deposit [88]

A mound of calcareous spring travertine occurs in C NW/4 S5,T1N,R43E, near the south end of the Klondyke Hills. There are no known hot springs in the vicinity. The mound is about 600 feet in diameter, and occurs in an area of Tertiary welded tuffs and Paleozoic limestones.

EUREKA COUNTY

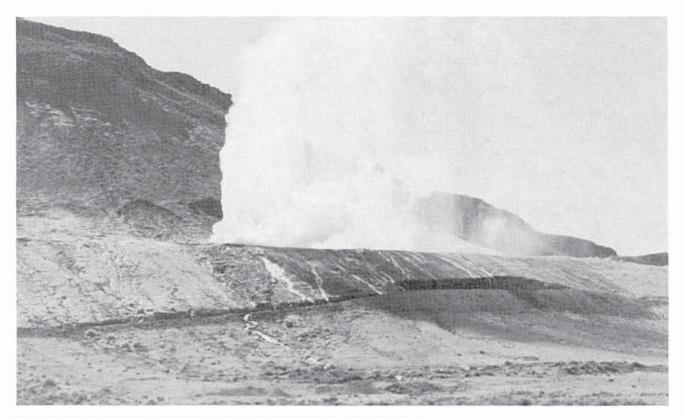
Beowawe Geysers [94]

The geothermal area at Beowawe Geysers has the highest reported subsurface temperatures in Eureka County, and, with the Brady's Hot Spring area in Churchill County, has the highest steam-well temperatures in Nevada. It is one of the most drilled geothermal areas in the State, and has been actively investigated by several energy companies over the past 15 years.

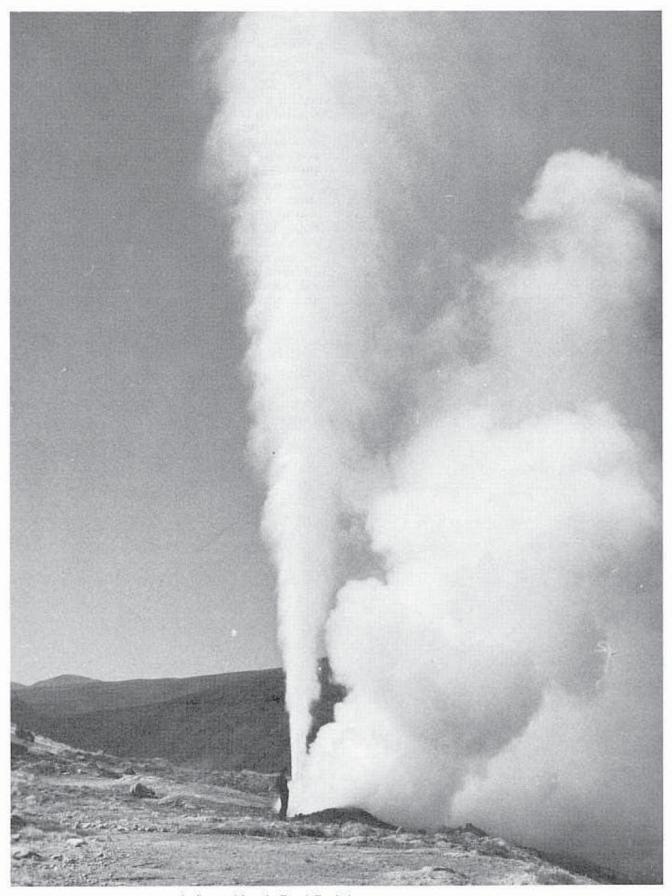
The surface geothermal activity at the Beowawe Geysers area is mainly confined to S8,17,18,T31N,R48E. This area

is mainly in Eureka County, although S18 is in Lander County. For simplicity, this description is included in Eureka County. The Geysers is in southwestern Whirlwind Valley, about 6 miles west of the small community of Beowawe.

The hot springs, geysers, and fumaroles have temperatures up to 202° to 204°F, and in 1932 several geysers were reported to erupt to heights of several feet (Nolan and Anderson, 1934). One geyser reportedly played to a height of 3 feet and another to 12 feet. Drilling of geothermal exploration wells on the main sinter terrace in the early 1960's resulted in the disruption of natural geyser activity there, but geysers on the valley floor to the west of the terrace were considerably more thermally active in 1968 than in 1932 (Rinehart, 1968). These geysers erupted to heights of 3 to 6 feet. Vandals blew the caps from four steam wells on the main terrace sometime prior to 1972, and one of these released steam and water in rather large volumes. One of the notable effects of this release of fluid and possibly the original drilling was the cessation of geyser activity (Hose and Taylor, 1974). The "best guess"



Steam wells on the sinter terrace at Beowawe Geysers in 1977 (photo by Dennis Trexler).



Steam well at Beowawe Geysers, Eureka County (photo by Dennis Trexler).

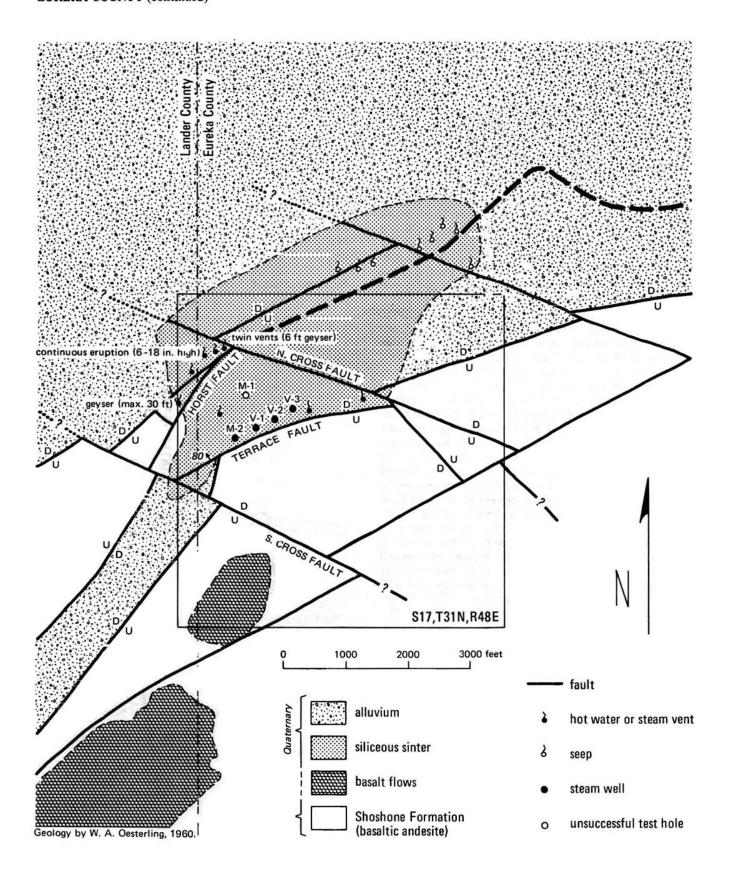


FIGURE 24. Geologic map of Beowawe Geysers, Eureka and Lander Counties (from Oesterling, 1962).

EUREKA COUNTY (continued)

estimates of thermal reservoir temperatures are approximately 385°F for a sample from a spring, and 440° to 460°F for a sample from a steam well (Mariner and others, 1974). Since temperatures of over 400°F are reported from shallow depths, the higher estimates seem likely to be realized.

The most conspicuous feature of the Beowawe Geysers is an enormous, symmetrical spring-sinter terrace which stands some 250 feet high. The top of the terrace, which measures 100 feet wide and 2,800 feet long, is remarkably level (Oesterling, 1962). The flowing springs and geothermal wells are located along a narrow band of older sinter which is present between the main terrace and outcrops of Tertiary andesite to the south (Hose and Taylor, 1974, fig. 4). The siliceous sinter is almost entirely made up of opal, and it is presently forming around certain pools (Nolan and Anderson, 1934). The sinter reportedly contains 300 ppm tungsten and high beryllium (R. Erickson, personal communication, 1970); tungsten is also high in the geothermal fluids (Wollenberg and others, 1975).

The Geysers are located at the south edge of Whirlwind Valley along a major fault zone which is at least 35, and possibly up to 70, miles in length. The zone extends from the central Shoshone Range along southern Whirlwind Valley and then across the center of the Tuscarora Mountains (Stewart and Carlson, 1976b). The east-northeast trending faults mapped by Oesterling (fig. 24) are part of this zone. Beowawe Geysers are located at the intersection of this zone with several northwest-trending faults and lineaments (Oesterling, 1962; Trexler, 1977). Recent movement is believed to have taken place on faults which cut the sinter terrace (Oesterling, 1962). The surface thermal activity is mainly confined to a 3,000-foot segment of the Terrace Fault and a 1,300-foot segment of the Horst Fault (fig. 24). The rocks exposed along the ridge called Malpais to the south of the geothermal area are predominantly basalts and andesites. A few outcrops of the underlying Ordovician Vinini Formation are also present, and this unit was encountered at depth in some of the drill holes (fig. 25).

Twelve exploratory geothermal wells were drilled in S17, T31N,R48E at Beowawe Geysers from 1959? through 1965. These wells were drilled by Magma Power Co., Vulcan Thermal Power Co., and Sierra Pacific Power Co. The deepest well drilled during this period was 2,052 feet; several of the wells had temperatures of 407° to 414°F at depths of 700 to 800 feet. Since 1974, three more wells have been drilled, two of them to approximately 5,500 feet, and a third to 9,563 feet. The Magma Energy, Inc. Batz No. 1 was drilled to 5,447 feet in S17,T31N,R48E, near the previous wells. Two wells, the Chevron-American Thermal Resources Ginn No. 1-13 and the Chevron U.S.A., Inc. Rossi No. 21-19, were drilled in an area approximately 1.5 miles to the southwest of the Geysers. These wells reportedly encountered high-temperature fluids in faulted zones near the bottom of both wells. Little data are available for any wells drilled in the 1970's. Names and detailed location data for geothermal wells are given in Appendix II.

The earlier wells at Beowawe Geysers underwent considerable testing shortly after drilling and for several years thereafter (Middleton, 1961; Oesterling, 1962; Allen, 1962).

Although some of the data are confusing or conflicting, it seems clear that several of the steam wells did produce large flows of steam and hot water from shallow depths. Temperature-depth curves for some of the wells are reproduced in Figure 26. Some of the wells apparently produced at least 400,000 to 500,000 lbs/hr of fluid, with 10 to 15 percent steam flashover. Middleton (1961) reports approximately 1.5 million lbs/hr of fluid at 342°F from the Vulcan No. 4 well, with 41,500 lbs/hr of that being steam. The wellhead pressure was reported to be 116 lbs/in² absolute (psia). Static pressure in several of the wells is apparently in the 40 to 100 psia range, and flow pressure is reportedly 20 to 30 psia. Problems of cold water inflow have been reported because the holes were not cased deeply enough. Scaling in the wells can also be a problem (Koenig, 1970). These problems may have contributed to the general lowering of productivity indicated in test results over a period of several years. No data are available on the productivity of the deeper wells drilled in the mid-1970's.

Unnamed spring, Crescent Valley [97]

The highest hot-spring temperatures in Eureka County are reported from an unnamed spring in NW/4 NW/4 NE/4 S10,T28N,R49E. Wilson (1960a) reports a temperature of 186°F for this spring, which occurs along a major basin—

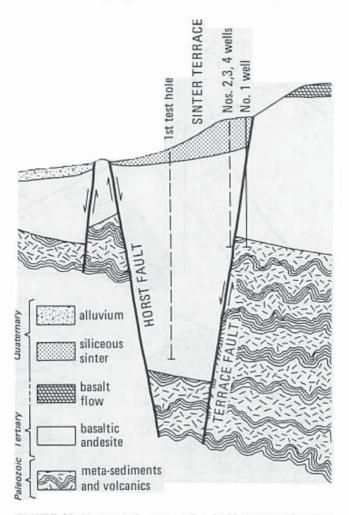


FIGURE 25. Diagrammatic cross section, looking east-northeast, at Beowawe Geysers, Eureka County (after Oesterling, 1962).

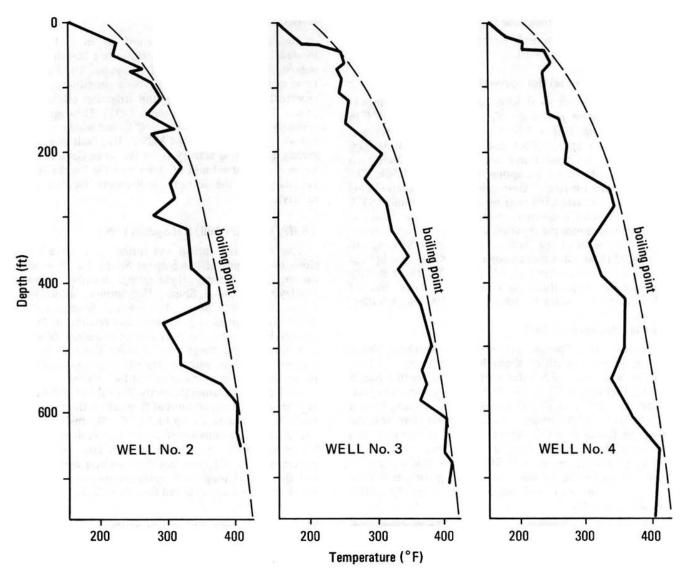


FIGURE 26. Temperatures recorded during drilling of Vulcan Thermal Power Co. wells by cable tool rig at Beowawe Geysers, Eureka County (from Middleton, 1961).

range fault (the Crescent Fault) which has significant displacement.

Hot Springs Point (Crescent Valley) [96]

At least five hot springs are found at Hot Springs Point in Crescent Valley. These are located near the corner of S1, 2, and 11,T29N,R48E and arise from alluvium and bedrock in a line 1.5 miles long. Native sulfur occurs in the Ordovician Valmy Formation along a northwest-trending, nearly vertical fault zone (Keith Papke, personal communication, 1975) just southeast of the hot springs. Hot Springs Point itself is bounded on its northwest and southeast sides by faults. The hot springs fall along the trace of the Dry Hills fault, which extends northeast along the northwest side of Hot Springs Point for about 8 miles. The deposit of native sulfur appears to be associated with the hot-springs activity, and small amounts of cinnabar and antimony occur sporadically throughout the sulfur (Olson, 1964). Spring temperatures fall between 122° and 138°F, except for one spring on the valley floor which is 79°F. A 410-foot-deep geothermal well drilled by Magma Power Co. encountered

subsurface temperatures up to 166°F. The estimated thermal-aquifer temperature for this spring system is 239°F (Mariner and others, 1974). Spring sinter and caliche are reported from along nearby northeast-trending faults which cut Tertiary andesites (Wilson, 1960b). These deposits are in the north half of S6,T29N,R49E. Also, calcareous sinter is reportedly being deposited at the hot springs. Young north- and northeast-trending faults are also common in the alluvial deposits of Crescent Valley in this area.

Walti Hot Springs [102]

Walti Hot Springs in Grass Valley have the third highest reported water temperatures in Eureka County. Several springs are presently depositing siliceous spring sinter (Roberts and others, 1967). Mariner and others (1974) estimate that the reservoir temperature of Walti Hot Springs is probably about 179°F according to a Na-K-Ca geothermometer. The springs lie near a major fault along the west margin of the Simpson Park Mountains (Roberts and others, 1967, plate 3). An alligator is reported to have survived in the hot-spring waters for 16 years in the early

EUREKA COUNTY (continued)

1900's (Nevada Historical Society in the Nevada State Journal, October 17, 1976).

Klobe (Bartholomae) Hot Springs [108]

Water temperatures at Klobe (or Clobe) Hot Springs at the Bartholomae Ranch are reported as high as 156°F in flowing springs (Fiero, 1968) and 158°F in a water well drilled in the spring (Rush and Everett, 1964). At least two springs are present and two or more wells have been drilled at the site of the springs in S28,T18N,R50E. The water is used for stock watering. Mariner and others (1974) report an estimated reservoir temperature of about 163°F from a Na-K-Ca geothermometer. This estimated reservoir temperature is near the reported surface spring temperature. Also, two wells of the Bartholomae Corp. in S18 and 30, T18N,R51E about 4 miles northeast of Klobe Hot Springs have water temperatures of 72° and 74°F. These slightly anomalous temperatures may indicate a large area of thermal ground water in this portion of Antelope Valley.

Bartine Hot Springs [107]

Bartine Hot Springs are located in Antelope Valley about 11 miles north of Klobe Hot Springs, in S5,T19N, R50E, and about 2.5 miles north of the Bartine Ranch along Highway U. S. 50. Waring (1965) reports temperatures of 105° and 108°F for two springs issuing from a "tufa" mound. A flowing well is described from near the Bartine Ranch in S17?, where a 116°F temperature was reported by Fred Bartine. Other artesian wells in the vicinity have temperatures of 58°F. These cold-water wells are probably all in the same water-bearing horizon, but the flow of the hot-water well was not affected by the drilling of the cold wells.



Horseshoe Ranch Springs [93]

Two springs having temperatures of up to 136°F are located in S32,T32N,R49E at Horseshoe Ranch about 1 mile northeast of the town of Beowawe. The flow from these springs is only about 30 gallons per minute; they are reportedly used for bathing and irrigation (Roberts and others, 1967; Stearns and others, 1937). These springs are probably on an extension of a N70°E fault which runs along the south side of Whirlwind Valley. This fault localizes the surface geothermal activity at the Beowawe Geysers 7 miles to the southwest in Eureka County near the Eureka—Lander boundary (see the section on Beowawe Geysers in this county).

Bruffey's (Mineral Hill) Hot Springs [100]

Five or six hot springs and spring systems are located along the margins of the Sulphur Spring Range in south-eastern Eureka County, these springs described below are Bruffey's Hot Springs, Shipley Hot Springs, Carlotti Ranch Springs, Siri Ranch Spring, Flynn Ranch Springs, and possibly Sulfur Springs. A prominent fault bounds the Sulphur Springs Range along the west side of Diamond Valley and cuts through the range near Bruffey Canyon; it is apparently coincident with Bruffey's Hot Springs and Carlotti Ranch Springs along the east side of Pine Valley.

Bruffey's Hot Springs (formerly Mineral Hill Hot Springs) has the highest temperatures of those along the trace of the fault. Temperatures are up to 152°F, (Stearns and others, 1937), and calcareous sinter occurs as prominent terraces. Six springs occur along a north-south fault of large displacement. The old travertine deposits here contain barite and fluorite, although the travertine presently being deposited is devoid of barite and fluorite (White, 1955a).

Shipley (Big Shipley, Sadler) Hot Springs [103]

Springs in S23,T24N,R42E known as Shipley, Big Shipley, or Sadler Hot Springs have temperatures up to 106°F and issue from alluvium near the bedrock outcrops. The springs are probably supplied by water moving through secondary openings in Paleozoic rocks (Eakin, 1962a). Reported discharges range from 3,000 to 6,750 gallons per minute.

Carlotti Ranch (Sulfur) Springs [99]

Two springs a quarter of a mile apart have temperatures of 95° and 102°F (Stearns and others, 1937). The springs are used for irrigation. They are along the east side of Pine Valley 5 miles north of Bruffey's Hot Springs and are probably along the same fault reported there.

Siri Ranch Spring [104]

A warm spring and water well are found in S6,T24N, R53E at Siri Ranch along the west side of Diamond Valley north of Shipley's Hot Springs. A small pool in the alluvium is reported (Mifflin, 1968). The reported temperatures vary from 81° to 87°F for the spring, while the well is 95°F. Discharges reported are 5,800 and 300 gallons per minute (Mifflin, 1968; Stearns and others, 1937). These springs are probably associated with the range-front fault along the Sulphur Spring Range here.

EUREKA COUNTY (continued)

Flynn Ranch Springs [101]

The Flynn Ranch Springs consist of several slightly warm springs of low discharge and a deep pool. The temperatures range from 69° to 70°F, and the discharge is reported to be 10 gallons per minute. The springs are located in S5,T25N,R53E, about one-half the distance between Shipley's and Bruffey's Hot Springs, along the west edge of the Sulphur Spring Range.

Sulfur Springs [105]

Two slightly warm springs are located in S36,T23N, R52E along the east side of the Sulphur Spring Range about 8 miles south of Shipley's Hot Springs. The temperature of the springs is 74°F and they discharge about 20 gallons per minute. These springs are near the mountain front, and may be related to a possible extension of the frontal fault near Siri Ranch and just north of Shipley's Hot Springs.

Thompson Ranch Spring [106]

A warm (69° to 75°F) spring issues from alluvium adjacent to limestone at Thompson Ranch on the east side of Diamond Valley in S3,T23N,R54E (Mifflin, 1968). This spring may be the same as the Jacobson Ranch Springs reported by Waring (1965). Harrill (1968) suggests that the spring is probably fault-controlled, as is, according to Roberts and others (1967), a part of the range front along the edge of the Diamond Range.

Hot Creek springs [98]

Six springs flow from alluvium just adjacent to limestone bedrock. The main spring orifice is reportedly in bedrock. The springs are in S12,T28N,R52E (Mifflin, 1968). The reported temperature is 84°F. These springs have reported discharges of 1,800–2,250 (Eakin, 1961) and 5,900 (Mifflin, 1968) gallons per minute. This flow often largely maintains Pine Creek which flows north down the center of Pine Valley. The Na-K-Ca thermal reservoir estimate is near the spring temperature (Mariner and others, 1974).

Raine Ranch? Springs [95]

Springs in S6,T31N,R52E are reportedly warm and flow 100 gallons per minute (Bradberry and Associates, 1964).

HUMBOLDT COUNTY

Double Hot Springs-Black Rock Hot Springs [131]

A number of hot springs are located in alluvium along the west side of the Black Rock Range (fig. 27). These springs are normally 1 mile or less from the bedrock outcrops, and are aligned along a 7 mile long zone from south of Black Rock Point to Double Hot Springs (Hose and Taylor, 1974). The springs are along a major range-boundary fault with slight Holocene displacement which extends north from Black Rock Point to Soldier Meadows, a distance of approximately 35 miles. A hot spring is also present in S10,T37N,R26E about 5 miles north of Double Hot Springs (Waring, 1965), and warm ground was encountered about half a mile north of that spring in a U. S. Geological

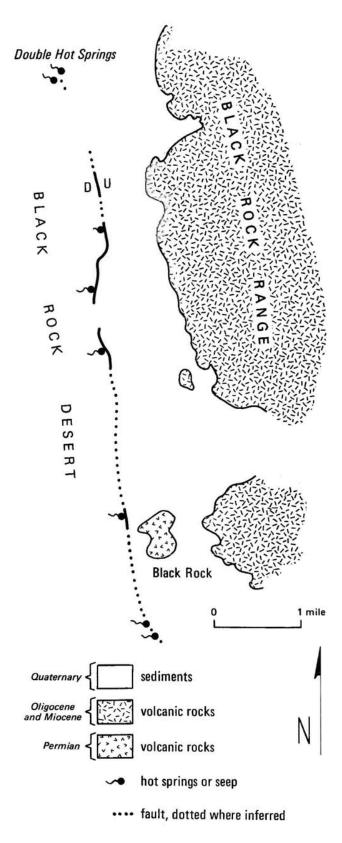


FIGURE 27. Geologic map of the Double Hot Springs-Black Rock area (after Hose and Taylor, 1974).

well SW%NW%S20,T1N,R36E Nevada Oil and Minerals V.R.S. No. 1 well			(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)) (mdd)	f) (mdd)	(pmhos/cm)		
318						ESME	SALDA	COUNT	ESMERALDA COUNTY (continued)	(pen									
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	Remarks: Depth - 9178 ft; well is an abandoned oil test.	16Nov70 oth - 9178 ft	; well is an	- 1 abandor	ed oil tes	ن	ř	E	r.	Û	ï	1	1	Ē	î	1	3	C	Nevada Oil & Gas Conservation Commission, unpub. data
well NEVS19,T1S,R36E	t	29Nov49	1	0.17	46	9.6	268	00	614	1	120	74	4.3	Ē	É	940	Ē	7	CWRR, 1973
well 71 NW/S14,T1N,R37E R	Remarks: Depth - 546 ft.	rth - 546 ft.	ï	1	ı	ř	ï	1	t	t	t	r.	T.	ľ	ï	t.	ř.	E.	Rush & Schroer, 1970
Emigrant well 80 NW/4S6,T1N,R38E R	Remarks: Depth - 324 ft; first water encountered at 308 ft	rth - 324 ft	; first wate	er encoun	tered at	.08 ft.	t	1	1	ĵ	i	1	ĵ	1	1	1	ī	1	Rush & Schroer, 1970
, well hot	Remarks: Depth - 520 ft; 10 gal/hr seep of hot water was reported at 165 ft; the well is reported to have been destroyed.	rth - 520 ft	; 10 gal/hr	seep of l	tot water	was repor	rted at 16	5 ft; the w	-	rted to h	ave been o	lestroyed.	1	1	1	1	4	1	Rush & Schroer, 1970
hot	Remarks: Hot water hit below the 1000-foot level	water hit b	elow the 1		level.	1	ī	¥	1	1	1	1	T.	ì	1	T.	1:	f:	oral communication, Norman Coombs, 1973
98 %S25,T1S,R40E	Remarks: Unsurveyed township	19Jan67 surveyed tow	vnship	Ÿ	1	1	ī	1	Ţ	1	ì	1.	1	1	í.	T	f	1	CWRR, 1973
springs 140 NW4S26.TIS.R41E	20	18Jan67	11	į.	46	4.6	349	6	348	1	492	89	ï	Î	ī	ř.	1840	8.1	Rush, 1968a
120-140		before 1907	42	1 00	46	1	46 - 282 -	1	142	1	501	64	1	1	1	1	1	4	Ball, 1907
springs 120-140 NWASSATIS BAIF	Kemarks.re + Ai = 4, Temperature 120 F	Al= 4. Ien	nperature -	120 F at	Tinnnet III	outn; 140	- r at tun	nei oreast		-1	1	1	1	1	1	1	1	1	Waring, 1965, No. 112
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140	Remarks: Fe + Al = 3.	1905? + AI = 3.	42	ī	46	1:	282	E	142	ı	501	64	î	î.	ř.	1.	Ľ	ľ	Ransome, 1909, p. 143
[91] Silver Peak Hot (Waterworks) Springs																			
springs CSE4215,T2S,R39E 69-118	200	£	Ĺ	ř	ĵ.	E	t	£	1	1	ī	į.	ı	ř	ï	r.	Ė	F	Waring, 1965, No. 111
[92] spring NW4S6,T11S,R43E	1	20Jan67	Ţ	ī	9.6	2.4	238	00	1	ī	ī	47	1	1	ī	3	ŗ	1	CWRR, 1973
							EUREI	EUREKA COUNTY	NTY										
[93] Horseshoe Ranch Springs																			
springs 136 S32,T32N,R49E R	30 – 5 Remarks: Li = 0, NH ₄ = 6.4.	0, NH ₄ = 6	5.4.	j	22	5.8	136	17	378	0	62	27	5.0	ì	0.81	1	1	7.0	Roberts, Montgomery & Lehner, 1967
springs S32,T32N,R49E	1	1	1	r	ř	r	į	1:	į.	ı	Ť.	į.	ï	1	1	1	E	E	Waring, 1965, No. 88
spring I mi from Beowawe Sel Beowawe Gevsers	1	22Feb37)	j	28	Ħ	151	1	393	1	09	6	ï	i	6.0	ī	ŧ	1	Miller, Hardman & Mason, 1953
208 R48E	26 Remarks: Li = 1.3.	1973	320	1	1.0	<0.1	230	16	321	32	130	69	17	ī	2.1	1	1020	0.6	Mariner & others, 1974
77 1N.R48E		1700us/l.	125	t.	16	1.4	220	17	440	ľ	100	49	=	Ţ	1.7	757	1090	9.7	Olmsted & Rush, 1977
190	- 330 - 33	0 240 / Ba	330	- W = 150u	1.0	13510/1	210 Sh = 13/le	8 W	1.0 210 8	= 145110	// Cs = 2(56 000/1. As	= 4018/1.	Fe <70L	-/a	-0.02tw/l	1	I:	Wollenberg & others, 1977

STATINGARE State Comparison Comparis	Identification number, name, location	Temp. (°F)	Discharge (gpm)	Date	SiO ₂ (ppm)	Fe (ppm)	Ca (ppm)	Mg (ppm)	Na (ppm)	K (ppm)	HCO ₃ (ppm)	CO ₃ (bbm)	SO ₄ (ppm)	CI (bbm)	F (ppm)	NO ₃ (ppm)	B (ppm)	TDS (ppm) (/	SC (µmhos/cm)	рН	Reference
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130 State Property 135 State Property Property Property 135 State Property Property Property Property Property Pro	70.44.44.44	×	In = 115µg/	(I.	100	:	to the late	T Park	200	OW.	ON 11/9	i lamora			1,194	2		1			
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1900 1900	spring S17,T31N,R48E	205	1.		- 444	1.	$\overline{\vee}$	$\overline{\lor}$	241	53	148	161	78	44	1	1	2.2	1100	i		White, 1964
Positive Activates: Start St	spring S17,T31N,R48E	190 R	emarks: U	= <0.26 p	pb; W = 1		_ qq e1 = oM	b; Sb = 13	207 ppb; Ba 61	- odd	ř	1	ì	98	į.	į.	ľ	ľ	ï	1	Wollenberg & others, 1975
Communication Figure Communication Com	T31N,R48E	boiling	emarks: St	eam sampl	e. U <0.1	e ppb; W	= 132 ppb	.; Mo = 12	268 ppb; Sb = 1	0 ppb; B	a = 50 pp	b. Duplica	ate analys	64 s agrees c	osely.	1	1	1	4	1 -	Wollenberg & others, 1975
The Standard Control of the Contro	hot spring S17,T31N,R48E		emarks: Al	+ Fe = tr.		1	п	0	216		244	84	84	30	ï	ï	ĵ.	1	£	ī	Nolan & Anderson, 1934
Stemarks: All = 0.11 1.13 Nid = 0.5 1.14 1.	small geyser S17,T31N,R48E	170 R	emarks: Al	= 0, As =	0, NH ₄ =	tr 4, S ₂ O ₃		0. Several	239 species of	33 diatoms l	129 ive in the	173 warm poo	97 ols.	47	Ξ	ĵ	7	i	1	1	Nolan & Anderson, 1934
Semarks: Al + Fe = tr. High Hig	pool below terrace S17,T31N,R48E	205 R.	emarks: Al	= 0, Mn =	- 373 0, Li = 1	0.0 3, NH ₄ =		0.4, H ₂ S =	230 5.5, Sr = 0	16 , 1 = 0.	116	149	68	30	15	9.0	2.0	T.	t		Roberts, Montgomery & Lehner, 1967
Semarks: Fe + Al = t. Al Al Al Al Al Al Al A	geyser S17,T31N,R48E	1 2	emarks: Al	+ Fe = tr.	- 418	1	Ħ	1	282	61	512	п	16	70	ī	1	ī	1	E	1	Nolan & Anderson, 1934; Waring, 1965, No. 77A
Remarks: Fe + Al = II. Al B	Beowawe Hot Springs	1 82	emarks: Fe	+ Al = tr.		1	Ħ	0	216		2	84	j	30	ì	1	1	1081	1	1	Adams, 1944
Remarks: Li = 21, 1913 Sto. Li S Sto. Li S Sto. Sto. Li S Sto. Sto	hot springs	ı	emarke. Fe	+ A	6	t.	Ħ	0	282		512	tr	16	70	I.	1	Ţ	E.	E	1	Adams, 1944
Steam Remarks: Li= 2.1. 1973 500 1.15 1.02 250 38 505 81 64 70 0.005 2.5 2.5 1.9 9.4	Flame Geyser	1		22Aug4	9	1	32	œ	164	1	351	34	53	48	Ĭ	1	2.2	1	1	1	Miller, Hardman & Mason, 1953
Stemarks: From most northerly blowing well: U < 0.07 Jeg/l. Ba = 50 Jeg/l., W = 135 Jeg/l., Bs = 145 Jeg/l., Bs = 144 Jeg/l	steam well NW/4S17,T31N,R48E	۱۳	emarks: Li	= 2.1.		1	1.3	0.2	250	38	505	18	64	70	<0.05	i	2.5	9	1490		Mariner & others, 1974
Co. well Remarks: Depth 1369ft. — — — — — — — — — — — — — — — — — — —	well S17,T31N,R48E	steam R A	emarks: Fr s = 33µg/l,	om most r Fe <90µg	- 490 northerly /1, Sc <0.0	blowing v	1.5 vell; U <0. fn <3µg/l.	07µg/l, Ba	280 = 50µg/1, V	40 / = 135μ	z/l, Br = 1	45µg/1, St	_ o = 11µg/l	67 Mo = 11,	_ ug/l, Rb =	320µg/1,	_ Cs = 220	_ /ug/1,	T.		Wollenberg & others, 1977
boiling	Sierra Pacific Power Co. well S17,T31N,R48E	385 R	emarks: De	196 196 - 150	- 4 00 ft.		1	1	ï	$\check{\mathfrak{X}}$	1	1	i	1	ı	1	t	1	ı		Roberts, Montgomery & Lehner, 1967
No. 2 well boiling — 12Sep66 534 — 0.8 0.2 332 30 39 224 90 49 15 0.0 2.4 1200 1130 9.7 Remarks: Al = 0.66, Fe = 0.00, As = 0.00, Sr = 0.21, Li = 1.6, NH ₄ = 0.4, I = 0.0, PO ₄ = 0.0.6, Br = 0.0. Sample may be 10 percent evaporated by boiling. 4 Remarks: Depth – 638 ft. 4 warm 100+ — — — — — — — — — — — — — — — — — —		boiling R M	emarks: PC in <0.01, N	19Sep7	3 458 H ₄ = 0.9, = 0.03, P	0.03 Ag <0.0 b <0.02,	5 10 04, As = 2 Rb = 0.63	0 1µg/l, Ba < , Sb <0.2,	263 0.10, Be < Se <1µg/1,	31 0.005, Bi Sn <0.2,	0 i <0.10, C Sr = 0.04	288 2d <0.002 , Ta <5,	127 2, Cr <0.0 Zn = 0.01.	62 4, Cs = 1.0	16 12, Cu < 0	<0.1 .004, Hg	<0.2µg/	1256 I, Li = 3.2,			Sanders & Miles, 1974
er Co. 414 ————————————————————————————————	Nevada Thermal (Magma Power Co.) No. 2 well NW/S17,T31N,R48E	boiling Re	emarks: Al	= 0.66, Fe	0 534 e = 0.00,	_ As = 0.00	0.8 , Sr = 0.21	0.2 , Li = 1.6,	332 NH ₄ = 0.4,	30 I = 0.0,P	39 O4 = 0.06	224 5, Br = 0.0	90 J. Sample	49 may be 10	15 percent	0.0 vaporate	2.4 d by boil	1200 ing.			White, 1964
cent Valley) Springs 138 100 10Jun48 73 0.03 53 43 319 980 - 117 44 5.9 0.0 0.4 1140 1750 - E E 124 0 1960	Vulcan Thermal Power Co. Vulcan No. 1 well NW4SE4SW4NW4 S17,T31N,R48E	414 R	emarks: De	. 196 pth – 638		1	1	1 .	-1	1	1	1	1	1	1	1	ī	1	.1	1	unpublished data, Sierra Pacific Power Co.
138 100 10Jun48 73 0.03 53 43 319 980 - 117 44 5.9 0.0 0.4 1140 1750 - 124 1.9 1960	aine Ranch(?) springs S6,7,T31N,R52E	warm	100+		t.	1	1	ı	1	E	Ę	1	t	1	i.	È	t	1	P.	1	Bradberry & Associates, 1964
124 0 1960	ot Springs Point (Crescent Valley Crescent Valley Hot Springs		100	10Im4		0		43	31		080	1	117	44	0 5	00	0.4	1140	1750		Zones. 1961b
124 15 1960	SW4S1,T29N,R48E	130	5	timent i		000		f	10		200	1	ì	Ŧ	6.6	0.0		0	0011		0.1021
124 15 1960	spring SW4S1,T29N,R48E	124	0		0	1	ì	1	1	Τ	(ī	1	1	1	1	1	1	1	1	Wilson, 1960b
136 8 1960	spring NEXS1,T29N,R48E	124	15		0	1	1.	1	1	:1:	1	1	1	1	1	1	ì	1	:1	i	Wilson, 1960b
138 40 - 72 0.04 54 38 277 51 928 0 116 49 6.9 3.3 1.6 6.8 Remarks: Mn = 0.09, Li = 1.0, PO ₄ = 0; water analysis is reported to be from springs in S11.	spring SW/S2,T29N,R48E	136			0	1	ī	1	Ě	1	ī	ī	î	1	Ü	1	t	t	E		Wilson, 1960b
	springs SE%SE%S2 & NE%NE% S11,T29N,R48E	138 R.	40 emarks: Mi	n = 0.09, L	- 72 i = 1.0, P	0.04 04 = 0; v	4 54 vater analy	38 sis is repor	277 ted to be fr	51 om sprin	928 gs in S11.	0	116	49	6.9	3.3	1.6	1	1		Roberts, Montgomery & Lehner, 1967

Fig. 21 12 12 13 14 15 15 15 15 15 15 15	Identification number, name, location	Temp.	Discharge (gpm)	b Date	SiO ₂ (ppm)	Fe (ppm)	Ca (ppm)	Mg (ppm)	Na (ppm)	K (ppm)	HCO ₃	CO ₃ (ppm) (SO ₄ (ppm)	CI (ppm)	F (ppm)	NO ₃ (ppm) (B (bpm) (TDS (ppm) (SC (µmhos/cm)	Hd	Reference
NEMBERS Securitis: As is to the second of	oring NW/S11 T29N R48F	129 R,	3	3 197		1	53		ZEKA CO	UNTY 58	(continue 913	Ģ ▽	7	-	9.9	Ť	2.1		1730		Mariner & others, 1974
NRIANERS 125 156 1	spring NE%S11,T29N,R48E	× 2	emarks: A		N = 3.2, P =	= 0.01, Br = 31, CH,	= 0.2, I = 41, CO ₂	0.02, Rb =	. 0.29, Ce	= 0.1, Sr	= 1.3, Cu =	. 0.04, Hg	00.00 = 2	_ 01,δD(%)=-12	.8, 5018	= -13.2	1;	i		Mariner & others, 1975
No. Feet Hotelest Hoteles	SE¼SE½S2 & NE¼NE¼ S11,T29N,R48E	122	-	\$		1.		1	1	Ĩ	ŧ	1	1	1	1	1	1	1	ī		Waring, 1965, No. 88A
NASSER Registration (1987) NASSER 1980 1.585 1.980	Magma Power Co. Hot Springs Point No. 1 well S1,2 or 11, T29N,R48E	166 Re	emarks: D	- 196. epth – 410		1.	1	t	T	ì	1	1	1	1	1	1	1	1	1	ī	Koenig, 1970
NRASE 84 Remarks: 14-0.023 20 20 20 20 20 20 20 20 20 20 20 20 20	NW%NW%NE%S10,T28N,R4		2.	5 196	- 0	1	1	1	ţ	Ī	ţ	1	1	Į.	ř.	1:	1	Ē	Ť		Wilson, 1960a
STANKASIE SAME SA	ring NW%S12,T28N,R52E	79 Re	158 emarks: L	s 197 i = 0.02.		J.	46	23.5	10	2.1	226	_	27		<0.1	í	0.03	6	408		Mariner & others, 1974
Hall Hot Springs ARASE 1800-2250 100 100 100 100 100 100 100	rings SW4NW%S12,T28N,R52E	84 R	590 emarks: (e	0 27Sep6. pm) Na + F	S = 0.53;C	11	3.77, CI +	SO ₄ = 0.7	1	1	1	1	į	1	i	1	i	1	Ī	1	Mifflin, 1968; Waring, 1965, No. 89
Hill) Hot Springs 150	SE¼NW%S12,T28N,R52E otti Ranch (Sulfur) Springs	1	1800-225			1	1	E	1	î.	1	1	1	1	1	í.	1	1	1		Eakin, 1961b
108-152	rings SE4S24,T28N,R52E [ey's (Mineral Hill) Hot Sprin	95-102	10	0	1	1	ĵ	1	j	i	1	1	1	1	t	1	1	1	1		Waring, 1965, No. 90
168	ring \$14,T27N,R52E	150	S emarks: M	0 n = 0; Ba =		1 2	52	16	39	8.7	2.87	0	27	41	0.7	0.1	0.25	1	1		Roberts, Montgomery & Lehner, 1967
163 163 164 165		108-152			1	ï	Ī	1	t	Ē	ķ	1	i	Ĺ	t	T.	1	1	1		Waring, 1965, No. 90A
Second	ings 5,T25N,R53E	82-69	-	0	ř.	t	1	£	í	Ĭ.	F)	į.	ı	t)	E	1	1	1	3		Waring, 1965, No. 91
160	Hot Springs ing 7/5333 T24N R48E	163	emarks: M	n = 0: Li =	0:PO ₄ = 0	0.0	09	13	48	15	282	0	62	13	2,4	0.1	0.17	1	:1		Roberts, Montgomery & Lehner, 1967
N.R48E Remarks: Li=0.3. 160 Remarks: Li=0.3. 1973 68 10 10 10 10 10 10 10 1	ing 33,T24N,R48E	160		- 17Jun6	1	ľ	57	12	70		315	0	9	14	_1	t	ï	f	I.		Everett & Rush, 1966
Remarks: (epm) Na + K = 3.04; Ca + Mg = 3.82; Cl + SO ₄ = 1.75. A B B B B B B B B B	ing W/4S33,T24N,R48E	162 Re	7 emarks: Li	9 197.		Ü	99	12	44	41	264	$\overline{\lor}$	64	12	2.5	t	0.12	1	592		Mariner & others, 1974
ey, Sadler) Hot Springs ey, Sadler) Hot Springs 103-106 S 5000 1560 40 0 0.01 57 21 29 5.9 279 0 35 21 0.2 0 0.26 346 540 7.2 7.2 7.24N,R52E Remarks: Ma = 0,1Li= 0; Pod= 0.1. 7.24N,R52E Remarks: (epm) Na + K = 1.52; Ca + Mg = 4.57; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + Sod= 0.89. 87 724N,R53E	ring V/5S33,T24N,R48E	160 Re	89 emarks: (e	7 17Jun6: pm) Na + k	S = 3.04;C	a + Mg =	3.82;Cl+	SO ₄ = 1.7.	٠.	ī	1	į.	t:	Ľ	ti.	1.	1	T.	i.		Mifflin, 1968
ey, sadiet) flot Springs (y, 23dlet) flot S	ings 33,T24N,R48E	, hot	sma	_	ř	L	ř.	£7	1	Ĭ.	1	ř.	į.	r,	Ē.	1.	1	1	1		Waring, 1965, No. 93
7.724N,R52E	ey (Big Shipley, Sadler) Hot ings IE%SE%S23,T24N,R52E		500 emarks: M	0 1960 n = 0; Li =) 40 0; PO ₄ = (57	21	53	5.9	279	0	35	21	0.2	0	0.26	346	540		Eakin, 1962a; Waring, 1965, No. 91B
106 6750 188ep52 Remarks: (epm) Na + K = 1.52; Ca + Mg = 4.57; Cl + SO ₄ = 1.29. 81 5800 11Jul66 (T24N,R53E Remarks: (epm) Na + K = 0.76; Ca + Mg = 4.00; Cl + SO ₄ = 0.89.	ings NE%SE%S23,T24N,R52E	94	300	0 16Apr6		0	55	21	30	9	288	0	33	11	0.5	9.0	0.1	330	529		Harrill, 1968
T24N,R53E Remarks: (epm) Na +K = 0.76; Ca + Mg = 4.00; Cl + SO ₄ = 0.89.	VEKSEKS23,T24N,R52E	106 Re	675 emarks: (e	0 18Sep5 pm) Na + F	ζ = 1.52; C	_a + Mg =	4.57;Cl+	SO ₄ = 1.2	- · ·	1	1	1	i	1	1	1	1	1	ī	1	Mifflin, 1968
87 300 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	ing IW/4SW/4S6,T24N,R53E		580 emarks: (e	0 11Jul6 pm) Na +K	= 0.76;C	a + Mg = 4	+10;00;	SO ₄ = 0.89	1	ï	į.	f	į.	F	1	1	1	1	í		Mifflin, 1968
	ring NW4SW4S6,T24N,R53E	87	30		£.	ī	ı	E.	į	į.	Ĺ	ť.	į.	r	1	1	1	1	1		Waring, 1965, No. 91A

water well SWANE/AS6,T24N,R53E		(Spin)		(mdd)	(mdd)	(mdd)) (mdd)	(mdd)) (mdd)	d) (mdd)	d) (mdd)) (mdd)	(mdd)	(mdd)	(mdd)	d) (mdd)	η) (mdd)	(umhos/cm)	T.	
water well SW¼NE¼S6,T24N,R53E							EUR	EKA CC	VINIY (EUREKA COUNTY (continued)	(F)									
	95	1	SMay66	25	0	51	20	15	3.4	255	0	25	10	0.4	0.5	0	276	449	8.0	Harrill, 1968
[105] Sulfur Springs	j																			
springs NW%S36,T23N,R52E	74	20	Ŀ	Ť	1 -	ř	1	1.	1	i.	ı	ı	į	ì	ĭ	ï	Ŧ	t	1	Waring, 1965, No. 91C
[106] Thompson Ranch Spring																				
spring NW%SE%S3,T23N,R54E	69	950	1Apr66	19	0.01	73	22	23	5.1	318	0	51	6.5	0.4	1.1	0	358	583	7.8	Harrill, 1968
Jacobson Ranch Springs NW4SE/4S3,T23N,R54E	71-75 Ren	900 11Jul66 – – – S.03; CI + SO ₄ = 1.47.	11Jul66 Na +K = 1	.14; Ca +	Mg = 5.0;	- 3;CI + SC	4 = 1.47.	1	1	3	1	Y	į	ĵ	· i	ī	1	4	1	Mifflin, 1968; Waring, 1965, No. 91D
[107] Bartine Hot Springs																				
springs NEANEASS,T19N,R50E	105, 108	10	9	1	1	1	1	1	:1:	1	1	1	1.	1	1	î	1	51	a	Waring, 1965, No. 93A
Bartine Ranch water well no. 4 NEXS17;T19N,RS0E 11081 Klobe (Bartholomae) Hot Springs	116 Ren	33 –	n – 485 ft;	artesian.	ř	î	ŗ	ï	t	į.	1	ì	į.	ī	Ĭ.	ī	1	Ŀ	1	information from Fred Bartine
spring NW%SE%S28,T18N,R50E	130 Ren	450 15Apr64 87 Remarks: Mn = 0; Li = 0; PO ₄ = 0.	450 15Apr64 :: Mn = 0; Li = 0; P	87	0.02	2.2	1.7	6.5	0.7	126 1	10	18	6.5	4.0	0	80.0	1	t	8.5	Roberts, Montgomery & Lehner, 1967
spring NW%NW%SE%S28,T18N,R50E	153	1 49(1966) 18Sep73 82 0.04 10.3 .002 66 1.0 66.4 40.5 16.2 11 4.8 <0.1 – 265 304 Remarks: Li = 0.11, As = 0.024, Ba = 0.1, NH ₄ <0.1, PO ₄ <0.1, Be <0.005, Cu <0.004, Pb <0.0.2, M <0.0.1, Sr <0.02, Ni <0.0.2, Cd <0.002, Cd <0.004, Ag <0.04, Ba <0.044, My <0.02, Rb <0.02, Se <0.01, Sn <0.2, Ta <5.0, Zn <0.01. In Antelope Valley, 8 mi S of U. S. Hwy. 50. Spring flows from tautical 12 steel pipe approximately 50 it 38W of corral. Office is in alluvium 2 mi E of Monitor Range. Spring may be associated with buried range front fault.	18Sep73 0.11, As = 0 24, Hg <0	82 0.024, Ba = 2µg/l, Nb	0.04 = 0.1, NH, <10.0, RI 50 ft SW	10.3 14 <0.1, P 15 <0.02, V of corral	.002 O ₄ <0.1, 1 Sb <0.2, S	66 Be <0.00 Se <.001, in alluvit	1.0 5, Cu <0.0 Sn <0.2, um 2 mi E	66.4 4 004, Pb <0 Ta <5.0, Z	40.5 0.02, Mn Zn <0.01. or Range.	16.2 <0.01, Sr . In Antelc Spring ma	11 <0.02, Ni ope Valley ay be asso	4.8 i <0.02, 0 ', 8 mi S	<0.1 Cd <0.00 of U. S. I	- 12, Cr <0. 1wy. 50. ! range fro	265 .04, Ag < Spring flo	304 .004, .ws from	9.4	Sanders & Miles, 1974
spring SE ³ /4S28.T18N.R50E	129	1	1973	85	1	_	<0.1	64	0.7	144	1	18	6.3	1	i	ī	1	295	9.3	Mariner & others, 1974
spring NW4NW4SE4528,T18N,R50E	156	49	49 21Dec66	Ĉ	Ē	Ē	E	r	E	r	r	Ĉ.	Ė	Ě	Ě	ĵ.	T	T.	He	Fiero, 1968
spring NW4SE4528,T18N,R50E	142	100	Ţ	i	ī	ī	1	i	1	ī	1	ī	1	ï	Ţ	ï	ï	7.	t	Waring, 1965, No. 93B
Hot Spring Ranch water well NW4NW4S28,T18N,R50E	158 Ren	- 21May64 - Remarks: Well drilled in Klobe (Clobe)	21May64 I drilled in Kl	obe (Clob	e) Hot Spring	0 oring.	0	7.1	-1	94 2	26	22	7.1	ï	1	i	ï	315	9.0	Rush & Everett, 1964
Hot Spring Ranch water well NW/4NW/4SE/4S28,T18N,R50E	158	3 21Dec66 - Remarks: Flowing well; depth - 39.5 ft.	21Dec66 ving well; der	- th- 39.5	i ji	.1	1	1	1	1	1	st	1	31	1	1	1	1	1	Fiero, 1968
Hot Spring Ranch water well NW¼NW¼SE¼S28,T18N,R50E	72	Remarks: Depth - 35 ft.	- 21May64 epth - 35 ft.	T.	1	0	0	72	t	92 2	59	22	7.3	ti.	to	E	1	319	9.1	Rush & Everett, 1964
"cold" spring NW%NW%SE%S28,T18N,R50E	7.0	0	t	T	1	r	Ĩ	ī	3	1	ī	ж	Ţ	-1	1	1	Ť.	1	1	Fiero, 1968
Bartholomae Corp. water well SW4S18,T18N,R51E	74 Rem	14 1949 – Remarks: Depth – 670 ft; flowing	1949 1 – 670 ft; 1	lowing.	1	-3	1	A.	1	1	1	31	1	21	71	4	1	1	1	Rush & Everett, 1964
Bartholomae Corp. water well NW ² 4S30,T18N,R51E	72	200	200 16Apr64	Ŀ	E	24	7.8	36	1	135 1	12	28	7.0	E	E	t	T.	319	8.7	Rush & Everett, 1964
							Ħ	UMBOL	HUMBOLDT COUNTY	NTY										
[109] Cordero Mercury Mine																				
Cordero Mining Co. well SE%S28,T47N,R37E	140 Rem	Remarks: Depth - 442 ft.	ı – 442 ft.	57	±	36	10	62	-	195	Ĺ	99	34	E	E.	E	365	200	1	Visher, 1957
Cordero Mining Co. well SE¼S28,T47N,R37E	125 Rem	Remarks: Hot water is pumped from a 600 ft deep	ater is pum	mout pad	a 600 ft d	eep well	at 10 gpm	for dome	stic uses;	well at 10 gpm for domestic uses; it is augmented	by	8 gpm	of cold water.	1	1	1	,	ĵ	-	Holmes, 1966
Cordero Mining Co. well S28,T47N,R37E	138 Rem	Remarks: Depth - 580 ft.	- 580 ft.	1	a	1	i i	:1	1	1	i	1	ij	4	1	1	i	1	1	White, 1955a; Waring, 1965, No. 6A
Cordero Mining Co. well S28,T47N,R37E	118 Rem	Remarks: Depth - 550 ft.	550 ft.	1	1	r	1	F	1	1	ĵ.	1:	1	1	E	1	į.	ř.	7.6 \	White, 1955; Waring, 1965, No. 6A
Noque's Nevada well NF½NF½SF½S17 T47N R38F	92 Rem	- 16Jun77 Remarks: Denth - 701 ft	16Jun77 1	110	0.00	5.8	0.7	88	12 1	119	1	26	14	2.6	2.4	0.37 3	322	323	1	unpublished data, USGS